



Klimat X Developments Inc.
(formerly Earl Resources Limited)

Condensed Interim Consolidated Financial Statements
For the three and nine months ended September 30, 2023 and
2022
(Unaudited)

Klimat X Developments Inc. (formerly Earl Resources Limited)
CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

For the three and nine months ended September 30, 2023 and 2022

**NOTICE OF NO REVIEW OF CONDENSED INTERIM CONSOLIDATED
FINANCIAL STATEMENTS**

The accompanying unaudited condensed interim consolidated financial statements of Klimat X Developments Inc. (formerly Earl Resources Limited) and its subsidiaries ("Klimat X" or the "Company") for the three and nine months ended September 30, 2023 and 2022 have been prepared by and are the responsibility of the Company's management.

Under National Instrument 51-102, *Continuous Disclosure Obligations*, if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The Company's independent auditor has not performed a review of these interim financial statements in accordance with standards established for a review of interim financial statements by an entity's auditor.

Klimat X Developments Inc. (formerly Earl Resources Limited)
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
(Unaudited)

For the nine months ended September 30, 2023 and December 31, 2022

<i>(Canadian \$)</i>	Note	September 30 2023	December 31 2022
ASSETS			
Current assets			
Cash and cash equivalents		582,025	2,318,750
Receivables		170,133	75,303
Prepays and deposits		237,654	264,020
Biological assets		1,685	5,071
Inventories		-	4,132
Total current assets		991,497	2,667,276
Non-current assets			
Right-of-use assets	5	5,580,826	4,728,297
Property, plant and equipment		545,293	381,000
Carbon credit streaming agreements	6	5,348,345	4,129,956
Total non-current assets		11,474,464	9,239,253
Total assets		12,465,961	11,906,529
LIABILITIES AND EQUITY (DEFICIT)			
Current liabilities			
Accounts payable and accrued liabilities		2,353,640	787,259
Current portion of lease liabilities	8	184,809	131,189
Total current liabilities		2,538,449	918,448
Non-current liabilities			
Convertible debenture	7	323,769	296,969
Deferred revenue	9	664,475	-
Lease liabilities	8	2,522,267	1,427,548
Total non-current liabilities		3,510,511	1,724,517
Total liabilities		6,048,960	2,642,965
Shareholders' equity (deficit)			
Share capital	10	16,651,362	15,793,367
Reserves		1,966,121	1,789,860
Accumulated deficit		(12,476,279)	(9,029,834)
Total shareholder's equity attributable to Klimat X Developments Inc. shareholders		6,141,204	8,553,393
Non-controlling interest		275,797	710,171
Total equity		6,417,001	9,263,564
Total liabilities and equity		12,465,961	11,906,529
Commitments and contingencies	13		
Subsequent events	16		

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Klimat X Developments Inc. (formerly Earl Resources Limited)
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF NET LOSS
AND COMPREHENSIVE LOSS (Unaudited)
For the periods

<i>(Canadian \$)</i>	Note	Three months ended September 30		Nine months ended September 30	
		2023	2022	2023	2022
Revenue		43,737	28,098	128,683	28,098
Cost of goods sold		(121,938)	(76,430)	(344,624)	(76,430)
		(78,201)	(48,332)	(215,941)	(48,332)
Expenses					
Consulting fees		(902,321)	(1,116,693)	(1,696,742)	(1,907,923)
Professional fees		(22,980)	(86,074)	(435,067)	(490,645)
Amortization expense		(34,966)	(30,612)	(100,782)	(30,612)
Bad debt expense		-	(23)	-	(23)
Marketing and investor relations		(168,012)	(164,377)	(467,493)	(168,027)
Listing and filing fees		(6,905)	(8,613)	(29,290)	(76,504)
Office and administration		(88,752)	(106,192)	(340,813)	(120,234)
Travel and corporate development		(30,565)	(25,872)	(66,643)	(58,307)
Share-based payments	11c	(15,937)	-	(61,271)	(39,000)
Total expenses		(1,270,438)	(1,538,456)	(3,198,101)	(2,891,275)
Other expenses					
Finance costs		(43,613)	(43,163)	(145,823)	(29,811)
Foreign exchange loss		(23,418)	(12,887)	(64,389)	(12,887)
Net loss		(1,415,670)	(1,642,838)	(3,624,254)	(2,982,305)
Other comprehensive (loss) income					
Cumulative translation adjustment		(307,021)	114,452	(256,565)	114,452
Net loss and comprehensive loss		(1,772,691)	(1,528,386)	(3,880,819)	(2,867,853)
Net loss attributable to:					
Owners		(1,402,308)	(1,582,535)	(3,446,445)	(2,922,002)
Non-controlling interest ("NCI")		(13,362)	(60,303)	(177,809)	(60,303)
		(1,415,670)	(1,642,838)	(3,624,254)	(2,982,305)
Other comprehensive income attributable to:					
Non-controlling interest ("NCI")		(307,021)	114,452	(256,565)	114,452
		(307,021)	114,452	(256,565)	114,452
Weighted average shares outstanding		87,558,486	86,222,661	86,669,573	55,307,617
Loss per share (basic and diluted)		(0.02)	(0.02)	(0.04)	(0.05)

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Klimat X Developments Inc. (formerly Earl Resources Limited)
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN
SHAREHOLDERS' EQUITY (DEFICIT) (Unaudited)

<i>(Canadian \$, except Common Shares)</i>		Number of Common Shares	Share capital	Share-based payments reserve	Warrants reserve	Accumulated deficit	Total	Non- controlling interest	Total equity
	Note								
At December 31, 2022		86,222,661	15,793,367	1,789,860	-	(9,029,834)	8,553,393	710,171	9,263,564
Share issuances – private placement		6,036,567	754,571	-	150,914	-	905,485	-	905,485
Options exercised		675,000	103,424	(35,924)	-	-	67,500	-	67,500
Cumulative translation adjustment		-	-	-	-	-	-	(256,565)	(256,565)
Share-based payments	11c	-	-	61,271	-	-	61,271	-	61,271
Net loss for the period		-	-	-	-	(3,446,445)	(3,446,445)	(177,809)	(3,624,254)
At September 30, 2023		92,934,228	16,651,362	1,815,207	150,914	(12,476,279)	6,141,204	275,797	6,417,001
At December 31, 2021		38,490,400	2,526,787	1,583,500	-	(4,280,010)	(169,723)	-	(169,723)
Share issuances – cash	9b	21,705,127	9,767,307	-	-	-	9,767,307	-	9,767,307
Share issuances – in-kind	9b	1,361,509	612,679	-	-	-	612,679	-	612,679
Acquisition of PTHL	4a	9,915,625	4,462,031	-	-	-	4,462,031	2,844,612	7,306,643
Shares issued – Sierra Leone Transaction	4b	7,500,000	3,375,000	-	-	-	3,375,000	-	3,375,000
Share issue costs, net of tax		-	(336,612)	-	-	-	(336,612)	-	(336,612)
Share-based payments	11c	-	-	39,000	-	-	39,000	-	39,000
Cumulative translation adjustment		-	-	-	-	-	-	114,452	114,452
Net loss for the period		-	-	-	-	(2,922,002)	(2,922,002)	(60,303)	(2,982,305)
At September 30, 2022		78,972,661	20,407,192	1,622,500	-	(7,202,012)	14,942,132	2,784,309	17,726,441

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Klimat X Developments Inc. (formerly Earl Resources Limited)
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
For the periods

<i>(Canadian \$)</i>	Note	Nine months ended September 30	
		2023	2022
CASH FLOWS USED IN OPERATING ACTIVITIES			
Net loss		(3,624,254)	(2,982,305)
Adjusted for:			
Amortization		100,782	30,612
Share-based payments	11c	61,271	39,000
Accretion expense		176,184	46,878
Foreign exchange		64,389	(12,887)
Changes in non-cash working capital	14		
Prepaid expense		26,366	(439,937)
Accounts payables		1,301,678	(117,749)
Accounts receivables		(94,830)	66,858
Inventory		7,518	4,288
Net cash flow used in operating activities		(1,980,896)	(3,365,242)
CASH FLOWS USED IN INVESTING ACTIVITIES			
Acquisition of PTHL	4a	-	63,016
Investment – Sierra Leone	4b	(1,218,389)	(2,300,658)
Purchase of property, plant, and equipment		(174,900)	-
Deferred revenue – Prepurchase Agreement		664,475	-
Net cash flows used in investing activities		(728,814)	(2,237,642)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from private placement, net	9b	905,485	9,679,959
Proceeds from exercise of options		67,500	-
Loan repayment		-	(220,351)
Net cash flow from financing activities		972,985	9,459,608
Increase (decrease) in cash and cash equivalents		(1,736,725)	3,856,724
Cash and cash equivalents, beginning of period		2,318,750	164,825
Cash and cash equivalents, end of period		582,025	4,021,549

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

1. REPORTING ENTITY

Klimat X Developments Inc. (formerly Earl Resources Limited) and its subsidiaries ("Klimat X" or the "Company") is a carbon exploration and development company with global reach into jurisdictions with production potential from forestry and marine carbon sequestration projects.

Klimat X was incorporated under the British Columbia *Companies Act* as a Specialty Limited Company on November 21, 1963. In July 1998, the Company continued to the Cayman Islands. In February 2018, the Company continued back to British Columbia. Prior to the COB (as defined below), the Company's principal business activities historically included acquiring options to explore and develop mineral properties, internationally. From a period beginning in 2003 and ending on closing date of the COB (as defined below), the Company was inactive with limited operations, and its common shares ("Common Shares") were listed on the NEX board of the TSXV ("NEX") under the symbol "ERL.H".

The head office and principal address of the Company is located at Suite 1012, 1030 West Georgia Street, Vancouver, British Columbia, V6E 2Y3, Canada.

On June 29, 2022, the Company completed its "Change of Business" transaction (the "COB"), as such term as defined in Policy 5.2 ("Policy 5.2") of the TSX Venture Exchange (the "TSXV"), which included the following:

- the closing of the Guyana Transaction (Note 4a);
- the closing of the Sierra Leone Transaction (Note 4b);
- the closing of the Yucatan Transaction (Note 4c);
- the closing of the Bridge Financing (Note 9);
- the completion of the Concurrent Financing (Note 9); and
- the completion of the Shares for Services Agreement (Note 9).

In connection with completion of the COB, the Company also changed its name from "Earl Resources Limited" to "Klimat X Developments Inc." and reconstituted the Board of Directors and management team.

On July 19, 2022, the Company received approval from the TSXV for its listing to be "reactivated" under the Policies of the TSXV and transferred from the NEX Board of the TSXV ("NEX") to the TSXV, and its Common Shares resumed trading on July 20, 2022 under the symbol "KLX" (the "Reactivation").

Following the acquisition of Pomeroon Trading (Holdings) Limited on June 29, 2022 (Note 4), the Company has the following subsidiaries, incorporated and/or formed, and consolidated in these financial statements as of September 30, 2023:

Name of subsidiary	Jurisdiction of incorporation/formation
Pomeroon Trading (Holdings) Limited ("PTHL") ⁽¹⁾	Cayman Islands
Pomeroon Trading Inc. ("PTI") ⁽²⁾	Co-operative Republic of Guyana
Pomeroon Suriname N.V. ⁽³⁾	Suriname

(1) Incorporated on January 19, 2018. On June 29, 2022, Klimat X acquired a 61% interest.

(2) Incorporated on October 6, 2017 and a wholly-owned subsidiary of Pomeroon Trading (Holdings) Limited.

(3) Incorporated on September 13, 2022, and a wholly owned subsidiary of Pomeroon Trading (Holdings) Limited.

2. BASIS OF PREPARATION AND GOING CONCERN

a) Statement of compliance and basis of measurement

These unaudited condensed interim consolidated financial statements (the "Financial Statements") have been prepared in accordance with International Accounting Standard 34, *Interim Financial Reporting*, using accounting policies consistent with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and interpretations of the International Financial Reporting Interpretations Committee. These Financial Statements have been prepared following the same accounting policies and methods of computation as the annual financial statements for the year ended December 31, 2022. These Financial Statements are condensed as they do not include all of the information required by IFRS for annual financial statements and therefore should be read in conjunction with the Company's audited annual financial statements for the year ended December 31, 2022.

These unaudited condensed consolidated interim financial statements have been prepared in accordance with IFRS applicable to going concern, which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. In assessing whether the going concern assumption is appropriate, management takes into account all available information about the future which is at least, but not limited to, twelve months from the end of the reporting period.

The Company has not yet generated income or cashflow from operations. As at September 30, 2023, the Company had cash and cash equivalents of \$582,025 (December 31, 2022 - \$4,021,549), working capital of \$(1,546,952) (December 31, 2022 - \$1,748,828), and an accumulated deficit of \$12,476,279 (December 31, 2022 - \$9,029,834). For the nine months ended September 30, 2023, the Company incurred a net loss of \$3,624,254 (2022 - \$2,982,305) and negative cashflows from operations of \$1,980,896 (2022 - \$3,365,242). The Company will require additional financing, through various means including, but not limited to, equity financing to continue with its carbon streaming programs and to meet its future obligations and administrative expenses. There is no assurance that the Company will be successful in raising the additional required funds.

The above noted conditions indicate the existence of material uncertainties that cast significant doubt about the Company's ability to continue as a going concern. These unaudited condensed consolidated interim financial statements do not reflect the adjustments to the carrying values of assets and liabilities, to the reported expenses and to the financial position classifications that would be necessary if the going concern assumption is inappropriate. These adjustments could be material.

These Financial Statements have been approved by the Board of Directors on November 27, 2023.

b) Basis of measurement, functional and presentation currency and operating segments

These Financial Statements have been prepared on a going concern basis, under the historical cost convention, except certain financial instruments which are recorded at fair value, and using the accrual basis of accounting, except for cash flow information.

These Financial Statements have been prepared on a going concern basis, under the historical cost convention, except certain financial instruments which are recorded at fair value, and using the accrual basis of accounting, except for cash flow information.

These Financial Statements are presented in Canadian dollars, Klimat X's functional currency, unless otherwise indicated.

Name of subsidiary	Functional currency
Pomeroon Trading (Holdings) Limited	US Dollars
Pomeroon Trading Inc.	Guyanese dollar
Pomeroon Suriname N.V	Surinamese dollar

c) Use of estimates, judgements and assumptions

The preparation of these Financial Statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. These estimates and judgments are based on management's best understanding of current events and actions that Klimat X may undertake in the future. Actual results may differ from these estimates and judgments. Estimates and their underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the year in which estimates are revised and for any future years affected.

Significant estimates, judgements or assumptions used in these Financial Statements are outlined below:

Fair value of assets acquired and liabilities assumed in a business combination

The fair value of assets acquired and liabilities assumed in a business combination, including contingent consideration and goodwill, is estimated based on information available at the date of the acquisition. Estimates are used to determine the fair value of the acquired assets and assumed liabilities and include quoted market prices and widely accepted valuation techniques.

Fair value of equity-settled share-based payments

The Company uses a Black-Scholes option pricing model to determine the fair value of equity-settled share-based payments. Inputs to the model are subject to various estimates relating to volatility, interest rates, dividend yields and expected life of the units issued. Fair value inputs are subject to market factors as well as internal estimates. The Company considers historic trends together with any new information to determine the best estimate of fair value at the date of grant.

Fair value of common shares

The Company completed three transactions on June 29, 2022 (Note 4). The measurement of the Company's shares was required to determine the amounts recorded in the transactions. As the Company was not trading on that date there is judgment in determining the fair value of the share price on that date. The Company has determined that the fair value of the net assets best represents the fair value of the Company's value at that date.

Income taxes

Deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement amounts of existing assets and liabilities and their respective tax basis. Estimates of Klimat X's future taxable income are considered in assessing the utilization of available tax losses. The calculation of income taxes involves many complex factors including the interpretation of relevant tax legislation and an analysis of the amount of future taxable income.

Deferred tax assets are recognized when it is considered probable that deductible temporary differences will be recovered in the foreseeable future. To the extent that future taxable income and the application of existing tax laws in each jurisdiction differ significantly from Klimat X's estimate, the ability of Klimat X to realize the deferred tax assets could be impacted.

Deferred tax liabilities are recognized when there are taxable temporary differences that will reverse and result in a future outflow of funds to a taxation authority. Klimat X records a provision for the amount that is expected to be settled, which requires judgment as to the ultimate outcome. Deferred tax liabilities

could be impacted by changes in the Company's judgment of the likelihood of a future outflow and estimates of the expected settlement amount, timing of reversals, and the tax laws in the jurisdictions in which Klimat X operates.

Functional currency

The designation of the functional currency of the Company and each of its subsidiaries is a judgment based on the composition of revenue and costs in the locations in which Klimat X operates.

3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently by Klimat X for all periods presented in these Financial Statements.

a) Adoption of new/amended accounting standards

In May 2020, the IASB issued an amendment to International Accounting Standard 41, *Agriculture*, ("IAS 41") as part of its *Annual Improvements to IFRS Standards 2018– 2020*. The amendment removes the requirement for an entity to exclude taxation cash flows when calculating the fair value of its biological assets. An entity is permitted to use post-tax cash flows and a post-tax rate to discount those cash flows. The amendment was effective for annual periods beginning on or after January 1, 2022.

Klimat X adopted the amendments to IAS 41 with the acquisition of PTHL as at December 31, 2022. The adoption of this standard did not have a significant impact on the Company.

b) Recent accounting pronouncements and/or future accounting standards

Certain accounting standards or amendments to existing accounting standards that have been issued but have future effective dates are either not applicable or are not expected to have a significant impact on these Financial Statements.

c) Property, plant and equipment

Property, plant and equipment are recorded at cost less accumulated depreciation and impairment losses, if any. Cost includes expenditures that are directly attributable to the acquisition of the assets and subsequent expenditures to the extent that they can be measured, and future economic benefit is probable, less any related government assistance, such as research and development tax credits. Repairs and maintenance are expensed as incurred.

Management estimates the useful life and salvage value of property, plant and equipment based on expected utilization and expected life. Residual values, methods of depreciation and useful lives are reviewed annually and if necessary, changes are accounted for prospectively.

Bearer plants costs incurred in growing the water coconuts and maintaining the bearer plants may benefit both the coconuts and plants. Costs of maintenance and fertilizer are capitalized as part of the cost of the plant until the plant reaches maximum production, thereafter such costs are expensed. Any costs allocatable to the coconuts growing on the trees are expensed as incurred. Klimat X has determined that bearer plants reach maximum production ten years after the trees have been planted.

Property, plant and equipment are depreciated on a straight-line basis over their estimated useful economic lives. The following useful lives are utilized for each determining depreciation:

Asset class	Useful life
Bearer plants	50 years
Rehabilitation asset	50 years
Buildings/plants	50 years
Machinery and equipment	4 – 10 years
Office equipment	2 – 5 years

Depreciation of an asset begins when it is available for use and ceases at the earlier date an asset becomes fully depreciated, is derecognized or is classified as available for sale. Depreciation does not cease when an asset becomes idle.

Bearer plants will not be depreciated until they reach a stage where agricultural produce is expected. Bearer plants' depreciation commences after maturity at month 37.

The carrying amount of an asset is derecognized when the asset is disposed of or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss from derecognition of the asset is included in the calculation of net income (loss) in the period the item is derecognized. The gain or loss is calculated as the difference between the net disposal proceeds and the carrying amount of the item.

4. CHANGE OF BUSINESS - ACQUISITIONS

On June 29, 2022, in connection with the Reactivation of its TSXV listing, Klimat X completed its previously announced COB (Note 1), which included the following acquisitions:

a) Guyana Transaction

On June 29, 2022, Klimat X acquired approximately 74% of the issued and outstanding common shares of Pomeroon Trading (Holdings) Limited (the "Guyana Transaction"), a company incorporated under the laws of the Cayman Islands having its principal leased asset in Guyana, and its wholly-owned subsidiary, Pomeroon Trading Inc. (together "PTHL"), in exchange for 9,915,625 Common Shares issued for total fair value of \$1,399,298 and cash consideration of \$981,300, pursuant to an agreement entered into with PTHL and certain shareholders on February 25, 2022 ("Guyana COB Agreement"). PTHL's primary asset is a long-term land lease.

The Guyana Transaction has been accounted for as an asset acquisition whereby the net assets acquired and the liabilities assumed on the acquisition date at fair value per below. Non-controlling interest was measured based on the portion of the fair value of net assets purchased.

	<i>US \$</i>	<i>PTHL Canadian \$</i>
Fair value of net assets acquired		
Cash and cash equivalents	48,903	63,016
Other receivables – cash considerations	748,000	981,300
Accounts receivable	103,099	132,853
Prepaid expenses	64,629	83,281
Biological assets	4,572	5,891
Inventories	562	724
Right-of-use assets	3,646,930	4,699,437
Property, plant and equipment	277,457	357,531
Accounts payable and accrued liabilities	(626,342)	(806,641)
Debt	(170,999)	(220,351)
Convertible debenture	(186,606)	(240,461)
Lease liabilities	(1,150,632)	(1,483,164)
Total fair value of net assets acquired	2,759,574	3,573,416
Consideration and Non-controlling interest		
Common Shares issued to PTHL shareholders	1,085,905	1,399,298
Cash consideration	748,000	981,300
Transaction cost	202,722	261,228
Total consideration	2,036,627	2,641,826
Non-controlling interest	722,947	931,590
Total consideration and non-controlling interest	2,759,574	3,573,416

The Guyana COB Agreement also provides that the Company shall execute a right of first offer agreement, valid for a period of 12 months following closing of the transactions pursuant to the Guyana COB Agreement, pursuant to which the Company will agree with PTHL that, subject to one or more qualifying carbon credit project(s) being initiated by PTHL (to the satisfaction of the Company), the Company will make an offer to all remaining shareholders of PTHL to acquire all of their PTHL common shares at a price to be agreed, but which price shall be subject to a minimum of US\$8.00 per share and subject to approval of the TSX Venture Exchange, accepting that the consideration to be paid pursuant to any such acquisition shall be settled through the issuance of additional Common Shares (at a price calculated as the 30 day volume-weighted average price of Common Shares) unless otherwise mutually agreed between the Company and a remaining PTHL shareholder. No value was recorded for the right of first offer as it is not probable.

b) Sierra Leone Transaction

On June 29, 2022, Klimat X acquired an assignment of a minimum of 51% of the carbon credits to be generated by the operations of Rewilding Maforki Ltd. (“RML”) in Sierra Leone, pursuant to agreements entered into by the Company on February 25, 2022, in consideration for 7,500,000 Common Shares issued at a \$0.14 per share (“RML Consideration Shares”) for consideration in the amount of \$1,050,000 (the “Sierra Leone COB Agreement”) and the prepayment agreement between Klimat X, RML and Aristeus Projects Limited, as amended on June 24, 2022, to effect the transaction (“Sierra Leone Transaction”) and provide for the Advance (“Sierra Leone Prepayment Agreement”) to Aristeus Projects Limited.

RML, an entity incorporated under the laws of Sierra Leone on November 15, 2021 (owned by the Company’s Director of Operations), has engaged chiefdoms in Sierra Leone located at Malal, Rokon, Gbonkohyeni and Maforay communities (together referred to as the “Maforki Project”) and has entered into related multi-stakeholder agreements with such chiefdoms for approximately 25,000 hectares of land.



RML has also entered into agreements between RML and the applicable landowners in Malal, Rokon, Gbonkohyeni and Maforay communities in Sierra Leone located at the Maforki Project ("Individual Landowner Agreements") for approximately 8,000 hectares of land in Sierra Leone located at the Maforki Project.

Pursuant to the Sierra Leone Prepayment Agreement and for further consideration of the assignment of the future carbon credits, Klimat X has also agreed to advance in one or more advances for aggregate funds of up to US\$750,000, comprising the fully committed portion of the Advance ("Initial Advance"), to RML in order to assist RML in the initial setup works and costs associated with the Maforki Project together with funding Eco Securities baseline and project design document reports required in assessing project viability. Klimat X, in its discretion, may also make one or more advances for aggregate funds of up to US\$350,000, comprising the portion of the Advance to be advanced at the discretion of Klimat X ("Subsequent Advance") to RML to further the Maforki Project.

Acquiring these rights was subject to the Sierra Leone Prepayment Agreement. As such, Klimat X recognized the US\$1,195,000 (\$1,572,468) of advances as acquisition cost during the year ended December 31, 2022.

On June 15, 2023, the Company finalized its binding commercial terms with a Fortune 100 company to pre-purchase carbon credits from the Sierra Leone Rewilding Project (Note 6).

c) Yucatan Transaction

On June 29, 2022, Klimat X acquired an assignment from Compania Mexicana de Captacion de Carbon ("CMCC") of all its rights and interests to develop and market carbon credits under its existing contract with the Government of the State of Yucatan in Mexico in exchange for aggregate consideration of \$50,000, of which \$25,000 was paid as a non-refundable deposit upon execution of the agreement and \$25,000 was paid additionally as at December 31, 2022, which became due upon completion of the relisting requirements of Klimat X on July 19, 2022. The total consideration was recorded as business development consulting fee as the transaction has not closed as at December 31, 2022.

The assignment of the Yucatan Contract to Klimat X remains conditional upon approval of the Government of the State of Yucatan, Mexico ("Government Consent").

Pursuant to the Yucatan Contract, CMCC has the right to 5% of the net value of the carbon credits successfully sold (or the equivalent to the final transaction price) resulting from the determination, development, execution, structuring, marketing, and selling of such as provided in the Yucatan Contract (the "Original Commission"). On June 29, 2022, the Company acquired 33% of the Original Commission assigned and payable to Klimat X on a go-forward basis, in consideration for 7,250,000 Common Shares issued at a fair value to Canvas Impact Advisors Ltd. ("Canvas"), a consulting firm owned by Dr. James Tansey (Company's Chief Executive Officer).

Pursuant to a share repurchase agreement, Dr. James Tansey and Canvas dated June 6, 2022 (the "Share Repurchase Agreement"), the Company has the option to repurchase these Common Shares from Canvas at \$0.01 per Common Share if Government Consent has not been obtained 120 days from the date of the agreement. On October 27, 2022, the repurchase options lapsed and the fair value of \$1,050,000 was recorded as share based compensation and share capital for the year ended December 31, 2022.

5. RIGHT-OF-USE ASSETS

<i>(Canadian \$)</i>	PTHL Leasehold estate	Suriname Leasehold estate	Total
At December 31, 2021, and 2020	-	-	-
Acquisition (Note 4)	4,699,437	-	4,699,437
At December 31, 2022	4,699,437	-	4,699,437
Additions	-	996,701	996,701
At September 30, 2023	4,699,437	996,701	5,696,138
At December 31, 2021, and 2020	-	-	-
Depreciation expense	53,353	-	53,353
At December 31, 2022	53,353	-	53,353
Depreciation expense	42,391	-	42,391
At September 30, 2023	95,744	-	95,744
Foreign exchange impact – December 31, 2022	82,213	-	82,213
Foreign exchange impact – September 30, 2023	(19,568)	-	(19,568)
At December 31, 2022	4,728,297	-	4,728,297
At September 30, 2023	4,584,125	996,701	5,580,826

Klimat X's right of use assets include the Guyana and Suriname leasehold estate.

6. CARBON CREDIT STREAMING AGREEMENTS

<i>(Canadian \$)</i>	IEG	FMPL	Maforki (SL) Project - Rights	Total
Cost				
At December 31, 2021, and 2020	-	-	-	-
Acquisition – Sierra Leone rights (Note 4b) ⁽¹⁾	-	-	2,622,468	2,622,468
Acquisition – FMP	338,463	1,169,025	-	1,507,488
At December 31, 2022	338,463	1,169,025	2,622,468	4,129,956
Investments	-	-	1,218,389	1,218,389
At September 30, 2023	338,463	1,169,025	3,840,857	5,348,345

(1) Includes \$3,375,000 share consideration and the Initial Advance of US\$750,000 (\$965,236).

Sierra Leone rights

RML assigned and transferred to Klimat X fifty-one per cent (51%) of all:

- RML Carbon Credits that are produced from or in connection with the Maforki Project;
- Timber rights and revenues that are produced or generated from or in connection with the Maforki Project; and
- Biological asset rights and revenues that are produced or generated from or in connection with the Maforki Project.

All-in consideration for the Initial Advance and the issuance of Consideration Shares to RML and subject to and in accordance with the terms of a deed agreement and the Sierra Leone Prepayment Agreement.

Sierra Leone Pre-Purchase Agreement

On June 15, 2023, the Company signed a pre-purchase agreement with a Fortune 100 Company. The terms are as follows:

- The pre-purchase agreement will cover the remaining capital costs of the first 5,000 ha of native species planting, with 1,000-1,200 ha of planting anticipated to be completed by the end of the 2023 season and with the PDD to be validated in 2023.
- The first of three USD\$500,000 payments for 2023 to Klimat X is scheduled for transfer within four weeks (received).
- Under the pre-purchase financing structure, US\$2.5m of investment is repaid in tons of carbon credits issued at a pre-agreed price by the project. The initial project area will generate an IRR of up to 20% based on current modelling assumptions and pricing scenarios.
- The Buyer has the option to purchase the balance of the 75-80% of the carbon credits from the first 5,000 ha of planting at small discount to a mutually agreed carbon index price that reflects the scale and volume of high-quality reforestation projects in the market.
- The Buyer has a time limited Right of First Offer to pre-purchase credits from the remaining 20,000 ha within the project area.
- The Company has committed to produce and validate the credits under the highest standards of the Verra protocol, including their Climate, Community, Biodiversity standards (CCB).
- The Company is committed to equitable revenue sharing arrangements with local smallholders and a transparent Free Prior and Informed Consent process monitored by Namati, an independent third party non-governmental organization.
- Project implementation will restore degraded forest land owned by smallholders, providing income from carbon markets and providing employment to thousands of seasonal workers in a region with high unemployment and incomes below the poverty line.
- The first 5,000 ha is anticipated to produce 1.6-1.9m tonnes of carbon credits during the first 30 years, and over the full lifespan and scale-up of the project, it has the potential to produce up to 15m tonnes of credits from 25,000 ha. Independent carbon market forecasts for restoration projects of this type indicate pricing of USD20-30/ton as demand grows for high quality credits. The IMF states that prices as high as USD\$75 per tonne are needed by 2030 when considering regulatory and voluntary markets.
- Recent research continues to indicate rapid growth in the size of the carbon market, with Boston Consulting Group predicting five-fold growth by 2030.
- The project is the first of its kind in Sierra Leone and a model for carbon finance and social development across the region.

Forest and Mangrove Protection Ltd. ("FMPL")

On August 15, 2022, the Company entered into a carbon credit streaming agreement with FMPL, a Company owned by the Company's Director of Operations, to acquire carbon credit development rights for approximately 32,000 hectares of land located in Sierra Leone. Pursuant to the acquisition, the Company will assume FMPL's cost of the land rights acquisition and all carbon credit development costs associated with implementing a large-scale rewilding project under the relevant Verra afforestation/reforestation protocol, in exchange for the carbon credit rights and other revenues generated through the sale of timber and other biological assets produced from, or in connection with the project. The cost of acquisition was \$898,269 (US\$200,000) into the FMPL project.

Infinitum Energy PTE. Ltd ("IEG")

On September 9, 2022, the Company entered into a carbon credit development agreement with Infinitum Energy PTE Ltd. IEG is in the process of developing a 1,000 t/day waste-to-energy facility

in the greater Western Area of Sierra Leone. IEG and the Company believe that within operations of the Project, it may be possible to generate carbon credits from avoided methane emissions associated with the breakdown of biological materials in the waste stream, which may then allow the Project to become an originator of accredited voluntary carbon credits. KLX has agreed and provided IEG US\$250,000 (\$338,463) to fund the development activities of the Project by IEG and to determine whether KLX can generate Carbon Credits.

Fair Value

As at September 30, 2023 and December 31, 2022, management has assessed that the fair value of the carbon credit streaming agreements approximates the cash and equity payments disbursed to the projects. The Company has determined that there has been no change in the fair value from the acquisition dates made.

7. CONVERTIBLE DEBENTURE

On April 6, 2022, the Company's subsidiary, PTHL, obtained a US \$416,327 unsecured, non-interest bearing convertible debenture from Alma Pelly Limited, a UK Corporation, in the normal course of business. The terms of the loan are disclosed below. Upon acquisition of PTHL (see Note 4), the Company allocated the residual value of US \$229,721 (\$294,042) to PTHL's equity reserves based on a discount rate of 35%. The fair value of the liability portion of the convertible debenture was therefore US \$186,606 (\$240,461).

(Canadian \$)

At December 31, 2021	\$ -
Acquisition (Note 4)	240,461
Accretion expense	42,494
Foreign exchange impact	14,014
At December 31, 2022	296,969
Accretion expense	25,737
Foreign exchange impact	1,063
At September 30, 2023	323,769

Terms	Details
Maturity Date	March 1, 2025
Conversion right	<p>The Company can elect the conversion of the debt at any time after June 30, 2023, at US\$4.00/PTHL share. This must be agreed upon with the lender. Convertible at any time at the option of the holder at US\$4.00/PTHL share.</p> <p>If lender rejects the conversion offered by the Company, the lender has the right to request 65% of the loan outstanding to be paid in cash ("Cash Payment"), and the remaining 35% to be converted at US\$1.00/PTHL share, or cash, or mix of both.</p>
Interest rate	<p>Non-interest bearing</p> <p>However, if the Company fails to pay the loan by the maturity date, the outstanding loan shall accrue simple interest at a rate of 10% per annum.</p> <p>In the event the Company fails to pay the Cash Payment, the remaining loan would accrue a quarterly compounded interest of 20% per annum.</p>

8. LEASE LIABILITIES

	PTHL Leasehold Estate		Suriname Leasehold Estate		Total	
	September 30 2023	December 31 2022	September 30 2023	December 31 2022	September 30 2023	December 31 2022
<i>(Canadian \$)</i>						
At beginning of year	1,558,737	-	-	-	1,558,737	-
Acquisition (Note 4)	-	1,483,164	-	-	-	1,483,164
Additions	-	-	996,701	-	996,701	-
Accretion expense	150,447	97,316	-	-	150,447	97,316
Foreign exchange impact	(730,753)	(21,743)	731,944	-	1,191	(21,743)
Ending lease liability	978,431	1,558,737	1,728,645	-	2,707,076	1,558,737
Current portion of lease liabilities	(119,064)	(131,189)	(65,745)	-	(184,809)	(131,189)
Non-current portion of lease liabilities	859,367	1,427,548	1,662,900	-	2,522,267	1,427,548

Lease liabilities consist of PTHL's agricultural land lease acquired as part of the acquisition of PTHL (Note 4a) as well as Suriname's land sub-lease acquired during the period ended September 30, 2023.

PTHL Leasehold Estate

On January 29, 2018, Pomeroon Trading Inc. ("PTI") entered into a 50-year agreement for the lease of agricultural land known as the Stoll Estate, 700 acres set in the Pomeroon River, Guyana, in exchange for monthly lease payments of US\$12,500.

Pursuant to the lease, 50% of the monthly lease payments due by December 31, 2022 (US\$6,250 per month), are subject to an equity conversion right, whereby such outstanding lease payments may be converted into common shares of PTI. If this equity right is exercised, the carrying amount of such payables will be converted to shares of PTI at the prevailing fair value of such shares at the conversion date. Starting July 1, 2022, no lease payments will be allowed to be paid in common shares of PTI; any further lease payments will be settled in cash. As at September 30, 2023, total lease payments subjected to be paid in common shares was US\$324,000 (currently recorded in accounts payable). No payment in common shares was ever exercised since the inception of the lease.

For the leased estate, the Company has recognized lease liabilities in relation to all lease arrangements measured at the present value of the remaining lease payments at an implied borrowing rate of 13% per annum appropriate for the location, type of property and length of term.

Suriname Leasehold Estate

In September 2023, Pomeroon Suriname NV ("Suriname") entered into a 40-year agreement for the lease of agricultural land, 1,280 hectares, wherein Suriname intends to develop mixed agri-forestry and carbon offset projects in the Republic of Suriname.

Pursuant to the lease, the rental rate is US\$15,000 per annum from the effective date to the fifth anniversary of the effective date. For the following five years, the rental rate shall be US\$100,000 per annum, and for the remainder of the contractual term, the rental rate shall be US\$150,000 per annum.

For the leased estate, the Company has recognized lease liabilities in relation to all lease agreements measured at the present value of the remaining lease payments at an implied borrowing rate of 13% per annum appropriate for the location, type of property and length of term.

The Company has the following future commitments associated with its lease liabilities:

<i>(Canadian \$)</i>	September 30	December 31
	2023	2022
Less than 1 year	203,673	203,160
2 to 3 years	407,346	406,320
4 to 5 years	407,346	406,320
More than 5 years	7,994,165	8,329,560
Total lease payments	9,012,530	9,345,360
Amounts representing interest over the term of the lease	(6,305,454)	(7,786,623)
Present value of lease liabilities	2,707,076	1,558,737

9. DEFERRED REVENUE

On July 18, 2023, the Company entered into a carbon credit offtake transactions agreement with a Fortune 100 company (“Buyer”) wherein the Buyer will pre-purchase carbon credits from the Company’s Sierra Leone Rewilding Project.

- The pre-purchase agreement will cover the remaining capital costs of the first 5,000 ha of native species planting, with 1,000 – 1,200 ha of planting anticipated to be completed by the end of the 2023 season and with the PDD to be validated in 2023.
- The first of three USD \$500,000 payments for 2023 to the Company is scheduled for transfer within four weeks.
- Under the pre-purchase financing structure, US\$2.5M of investment is repaid in tons of carbon credits issued at a pre-agreed price by the project. The initial project area will generate an IRR of up to 20% based on current modelling assumptions and pricing scenarios.
- The Buyer has the option to purchase the balance of the 75-80% of the carbon credits from the first 5,000 ha of planting at small discount to a mutually agreed carbon index price that reflects the scale and volume of high-quality reforestation projects in the market.
- The Buyer has a time limited Right of First Offer to pre-purchase credits from the remaining 20,000 ha within the project area.
- The Company has committed to produce and validate the credits under the highest standards of the Verra protocol, including their Climate, Community, Biodiversity standards (CCB).
- The Company is committed to equitable revenue sharing arrangements with local smallholders and a transparent Free Prior and Informed Consent process monitored by Namati, an independent third party non-governmental organization.
- Project implementation will restore degraded forest land owned by smallholders, providing income from carbon markets and providing employment to thousands of seasonal workers in a region with high unemployment and incomes below the poverty line.
- The first 5,000 ha is anticipated to produce 1.6-1.9M tonnes of carbon credits during the first 30 years, and over the full lifespan and scale-up of the project, it has the potential to produce up to 15m tonnes of credits from 25,000 ha. Independent carbon market forecasts for restoration projects of this type indicate pricing of USD20-30/ton as demand grows for high quality credits.

During the period ended September 30, 2023, the Company received the first \$664,475 (USD \$500,000) payment from the Buyer which has been presented as deferred revenue in these financial statements.

10. SHARE CAPITAL

a) Authorized share capital

The Company is authorized to issue:

An unlimited number of Common Shares without par value

b) Share issuances

Period ended September 30, 2023

Share issuance – private placement

On September 14, 2023, the Company announced the first tranche of a non-brokered private placement offering with the placement of 6,036,567 units at a price of \$0.15 per unit for gross proceeds of \$905,485. Each unit consists of one common share and one share purchase warrant with each warrant entitling the holder to purchase one share of the Company at a price of \$0.25 per share with an expiry date of September 14, 2025. The Company has allocated \$754,571 of the proceeds from the private placement to the shares, and \$150,914 to the warrants on a residual method basis.

Period ended September 30, 2022

Share issuances – cash

Bridge Financing

On January 28, 2022, in order to fund certain costs related to closing the COB, the Company completed a non-brokered private placement of 1,000,000 Common Shares at a price of \$0.45 per Common Share for aggregate gross proceeds of \$450,000.

Concurrent Financing

On January 28, 2022 and February 1, 2022, in connection with the proposed COB, the Company completed the first tranche of a non-brokered private placement of 20,482,827 Subscription Receipts at a price of \$0.45 per subscription receipt (“Subscription Receipt”) for aggregate gross proceeds of \$9,217,272, and a second tranche of such non-brokered private placement on May 30, 2022 of 222,300 Subscription Receipts at a price of \$0.45 per Subscription Receipt for aggregate gross proceeds of \$100,035.

On June 29, 2022, upon closing of the COB, each Subscription Receipt was automatically exchanged (without any further action by the holder of such Subscription Receipt and for no further payment) for one Common Share upon satisfaction of the escrow release conditions. The proceeds from the Concurrent Financing will be used to fund the COB, develop the business, and for working capital and general corporate purposes.

In connection with the Concurrent Financing, the Company agreed to pay a cash finder’s fee of \$9,261 and issue an aggregate of 553,921 Common Shares valued at \$249,264 at a price of \$0.45 per Common Share at the closing of the COB, representing 6% of the gross proceeds raised from subscriptions in the Concurrent Financing introduced by certain arm’s length finders.

Share issuances – in-kind and Share issue costs

Shares for Services Agreements

Pursuant to certain Common Shares for services agreements (“Shares for Services Agreements”), in connection with certain consulting and other services provided to the Company with respect to reviewing, considering, analyzing and closing the COB transactions and related transactional matters, the Company

settled certain outstanding accounts payable in the aggregate amount of \$363,415 owing to certain arm’s-length service providers of the Company through the issuance of 807,588 Common Shares, at a deemed price of \$0.45 per Common Share, in full satisfaction of the related services, as of which have been rendered in full prior to the COB. The Shares for Services Agreements included the issuance of:

- 140,922 Common Shares valued at \$63,415 to Park Energy Law UK Ltd., in order to settle fees for certain legal, transactional and foreign advisory services;
- 111,111 Common Shares valued at \$50,000 to 1LS Consulting, in order to settle fees for certain legal, transactional and foreign advisory services;
- 55,555 Common Shares valued at \$25,000 to Guy Bertin, in order to settle fees for certain transactional and foreign advisory services; and
- 500,000 Common Shares valued at \$225,000 to Clarus Securities Inc., in order to settle fees for certain transactional and foreign advisory services.

Shares for Concurrent Financing advisor services

- In connection with the Concurrent Financing, the Company agreed to pay a cash finder’s fee of \$9,261 and issue an aggregate of 553,921 Common Shares valued at \$249,264 at a price of \$0.45 per Common Share at the closing of the COB, representing 6% of the gross proceeds raised from subscriptions in the Concurrent Financing introduced by certain arm’s length finders.

Other share issue costs

- During the three and nine month periods ended September 30, 2022, the Company incurred \$87,348 of share issue costs in cash, including the \$9,261 cash finder’s fee related to the Concurrent Financing.

Share issuances – COB

Common Share issuances as a result of the Guyana Transaction, Sierra Leone Transaction and the Yucatan Transaction are detailed in Notes 4a, 4b and 4c, respectively.

c) Warrants

A summary of the status of the Company’s warrants at September 30, 2023 is as follows:

	Number of Warrants	Exercise Price
As at December 31, 2022	-	-
Granted	6,036,567	0.25
As at September 30, 2023	6,036,567	0.25

On September 14, 2023, the Company issued 6,036,567 share purchase warrants associated with the first tranche of the non-brokered private placement on September 14, 2023 (Note 10b). Each warrant is exercisable at a price of \$0.25 into one common share with an expiry date of September 14, 2025.

d) Escrowed Common Shares

As at September 30, 2023, 21,662,609 (December 31, 2022 – 33,434,321) Common Shares are subject to escrow.

11. CAPITAL MANAGEMENT

The Company's strategy is to carry a capital base to maintain investor, creditor and market confidence and to sustain future development of the business. The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the development of any identified business opportunities and to maintain a flexible capital structure for the benefit of its stakeholders.

Klimat X considers its capital structure to include working capital, debt, lease liabilities and shareholders' equity (deficit).

The Company manages the capital structure and makes adjustments to it in light of changes in the economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may issue new shares, enter into joint venture arrangements, acquire or dispose of assets and adjust capital and operating expenditures to manage its current and projected available capital.

The capital structure of Klimat X consists of the following:

<i>(Canadian \$)</i>	September 30 2023	December 31 2022
Current assets	991,497	2,667,276
Current liabilities	(2,538,449)	(918,448)
Working capital (deficit) or net current assets (liabilities)	(1,546,952)	1,748,828
Lease liabilities – non-current	(2,522,267)	(1,427,548)
Shareholders' deficit	(12,476,279)	(9,029,834)
	(16,545,498)	(8,708,554)

The Board of Directors does not establish quantitative return on capital criteria for management, but rather promotes year over year sustainable growth. The Company is not subject to externally imposed capital requirements. There has been no change with respect to the overall capital risk management strategy during the nine months ended September 30, 2023.

12. SHARE-BASED PAYMENTS

a) Share-based incentive programs and payment plans

The Company has the following share-based compensation and payment plans:

Stock option plan (equity-settled)

The Company has established a stock option plan (the "2010 Rolling Option Plan"), approved by the shareholders on November 10, 2010, whereby the Company may grant stock options from time to time, subject to regulatory terms and approval, to employees, officers, directors and service providers of the Company to recognize the contributions made by individuals to the Company's growth and furnish an incentive to the future success and prosperity of the Company.

The 2010 Rolling Option Plan is based on the maximum number of eligible shares equaling a rolling percentage of up to 10% of the Company's outstanding Common Shares, calculated from time to time. Pursuant to the 2010 Rolling Option Plan, if outstanding stock options are exercised, or expired, and/or the number of issued and outstanding Common Shares of the Company increases, then the options available

to grant under the plan increase proportionately. The exercise price of each option is set by the Board of Directors at the time of grant but cannot be less than the discounted market price, as calculated pursuant to the policies of the TSXV, or such other minimum price as may be required by the TSXV.

Stock options can have a maximum term of ten (10) years and typically terminate 90 days following the termination of the holder's employment or engagement, except in the case of retirement or death. Vesting of options is at the discretion of the Board of Directors and determined at the time the options are granted.

Common shares issued in exchange for goods received/services rendered (equity-settled)

The Company may issue Klimat X Common Shares from time to time to service providers, vendors or consultants in exchange for services rendered to the Company, as determined by the Board of Directors.

b) Stock options

The following table provides a summary of the Company's stock options:

		September 30 2023		December 31 2022
	Number of stock options	Weighted average exercise price	Number of stock options	Weighted average exercise price
<i>(Canadian \$, except number of stock options)</i>				
Stock options				
Outstanding at beginning of year	5,374,040	0.445	3,849,040	0.445
Cancelled	(599,040)	-	(4,824,040)	0.445
Granted	1,450,000	0.110	6,349,040	0.350
Exercised	(675,000)	0.100		
Outstanding at end of period	5,550,000	0.218	5,374,040	0.350
Weighted average remaining life		4.2 years		4.6 years
Vested and exercisable at end of period	5,550,000	0.218	5,374,040	0.334

The estimated fair value of the stock options granted during the period was calculated using the Black-Scholes model and the following assumptions:

	Nine months ended September 30 2023	Year ended December 31 2022
Share price on grant date	\$0.10	\$0.14
Exercise price	\$0.10	\$0.45
Expected life (years)	2	5
Expected volatility	98%	70%
Risk-free interest rate	4.09%	3.16%
Expected forfeiture rate	-	-
Expected dividend yield	-	-
Weighted average fair value per stock option	\$0.05	\$0.29

Estimated forfeiture rates are adjusted to the actual forfeiture rate at time of forfeiture. Expected volatility is based on the historical volatility of publicly traded peer companies. The risk-free interest rate is based on Government of Canada bonds of a similar duration.

For the nine-month period ended September 30, 2023, \$61,271 (2022 - \$39,000) of share-based payment expense related to stock options was recognized in net loss.

c) Share-based compensation expenses

Klimat X recorded the following equity-settled share-based payments as share-based compensation in net income (loss):

<i>(Canadian \$)</i>	Three months ended		Nine months ended	
	2023	September 30 2022	2023	September 30 2022
Stock options	15,937	-	61,271	39,000
Total share-based compensation expense	15,937	-	61,271	39,000

13. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

Financial instruments

Klimat X's financial assets consist of cash and cash equivalents and accounts receivable.

Klimat X's financial liabilities consist of accounts payable and accrued liabilities and convertible debenture (Note 7).

The fair values of cash and cash equivalents, accounts receivable and accounts payable and accrued liabilities approximate their carrying values due to the short-term maturities of those instruments.

The Company's convertible debenture is recorded at amortized cost using the effective interest method.

Financial risk management

Klimat X's activities expose it to certain financial risks, including market risk, credit risk and liquidity risk. The following table summarizes the Company's financial instruments as of September 30, 2023 and December 31, 2022:

	September 30, 2023	December 31, 2022
	\$	\$
Financial Assets		
Amortized cost:		
Cash	582,025	2,318,750
Accounts receivable	170,133	75,303
Financial Liabilities		
Amortized cost:		
Accounts payable and accrued liabilities	2,353,640	787,259
Convertible debenture	323,769	296,969

Market risk

Market risk is the risk that changes in market conditions, such as interest rates and foreign exchange rates will affect Klimat X's net loss or value of financial instruments.

Interest rate risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates.

Klimat X may manage its interest expense using a mix of fixed and variable interest rates on its debt. Changes in interest rates could result in an increase or decrease in the amount the Company pays to service variable interest rate debt.

The interest rates on PTHL's debt loans payable are fixed and not subject to interest rate risk.

Foreign exchange risk

Foreign exchange risk is the risk that future cash flows or the fair value of a financial instrument will fluctuate as a result of changes in foreign exchange rates.

The Company is primarily exposed to fluctuations in the U.S. dollar and Guyanese dollar in relation to its foreign operations.

A 1% change in the value of the U.S. dollar and Guyanese dollar would have had no material impact on the net loss and comprehensive loss of Klimat X at September 30, 2023.

Commodity price risk

The Company may be exposed to commodity price risk through the sale of its agricultural produce and biological assets and inventories held.

At September 30, 2023, the Company does not hold significant biological assets or inventories nor has it recognized significant revenue related to the sale of its agricultural produce.

Credit risk

Credit risk is the risk that a customer or counterparty to a financial asset will default, resulting in Klimat X incurring a financial loss.

The Company's accounts receivables are predominantly for PTHL customers and other partners who are subject to normal industry credit risks in Guyana. The Company assesses the creditworthiness of its customers on an ongoing basis as well as monitoring the amount and age of balances outstanding. Accordingly, the Company views the credit risks on these amounts as normal for the industry. The carrying amount of accounts receivable represents the maximum credit exposure on this balance.

An impairment analysis is performed at each reporting date using a provision matrix to measure ECL. The calculation reflects the probability-weighted outcome, the time value of money and reasonable supportable information that is available at the reporting date about past events, current conditions and forecasts of future economic conditions.

As at September 30, 2023, accounts receivable was \$170,133 (December 31, 2022 - \$75,303). Payment terms with customers vary by contract; however, standard payment terms are 30 days from the invoice date. Any credit risk related to the accounts receivable will have an immaterial impact to the Company.

Klimat X held cash and cash equivalents of \$582,025 at September 30, 2023 which represents its maximum credit exposure on these assets (December 31, 2022 - \$2,318,750). The cash is held with major, high credit-quality financial institution counterparties and management believes credit risk is minimal.

Liquidity risk

Liquidity risk is the risk that Klimat X will be unable to fulfill its obligations associated with financial liabilities on a timely basis or at a reasonable cost. The Company's objective in managing liquidity risk is to maintain sufficient available resources to meet its liquidity requirements at any point.

The Company is exposed to this risk mainly in respect of its accounts payable and accrued liabilities, lease obligations and long-term debt.

Klimat X mitigates this risk through efforts to maintain the support of its lenders and through the issuance of additional capital, if required.

The Company has the following payments (gross amount, undiscounted) due within the period noted below:

	Within 1 year	1-3 years	3-5 years	More than 5 years	Total
Accounts payables	2,353,640	-	-	-	2,353,640
Convertible debenture	-	565,297	-	-	565,297
Lease liability	203,673	407,346	407,346	7,994,165	9,012,530
	2,557,626	972,643	407,346	7,994,165	11,931,780

Carbon market risk

Carbon market risk is the risk that the fair value of a financial instrument will fluctuate from changes in market forces including, but not limited to, interest rates, voluntary carbon credit prices, foreign exchange, and timing and number of anticipated carbon credit deliveries and sales. There has been no change in fair value in the year for the carbon credit assets acquired.

14. RELATED PARTY BALANCES AND TRANSACTIONS

Related party transactions

Except as disclosed elsewhere, the Company incurred the following with directors and companies controlled by Directors of the Company for the period ended September 30, 2023:

<i>(Canadian \$)</i>	Three months ended September 30		Nine months ended September 30	
	2023	2022	2023	2022
Consulting fees	38,404	803,316	114,654	999,672
Management fees	195,900	-	495,200	-
	234,304	803,316	609,854	999,672

On June 29, 2022, the Company entered into a carbon streaming agreement with RML, a Company owned by the Company's Director of Operations. See Note 6 for details.

On August 15, 2022, the Company entered into a carbon credit streaming agreement with FMPL, a Company owned by the Company's Director of Operations. See Note 6 for details.

Due from (to) related parties

As at September 30, 2023, the Company owes \$196,250 (December 31, 2022 - \$11,572) to directors or officers of the Company.

15. SUPPLEMENTARY CASH FLOW INFORMATION

The following table reconciles the net changes in non-cash working capital, excluding the non-cash working capital acquired on acquisitions, from the statement of financial position to the statements of cash flows and details interest received:

<i>(Canadian \$)</i>	Nine months ended September 30,	
	2023	2022
Net changes in non-cash working capital:		
Prepaid expenses and deposits	26,366	(439,937)
Inventory	7,518	4,228
Accounts receivable	(94,830)	66,858
Accounts payable and accrued liabilities	1,301,678	(117,749)
Total net changes in non-cash working capital	1,240,732	(486,600)

15. SEGMENTED REPORTING

The net loss by segment for the three and nine months ended September 30, 2023 and 2022 are as follows:

<i>(Canadian \$)</i>	Three months ended September 30, 2023				Three months ended September 30, 2022			
	Guyana	Suriname	Corporate	Total	Guyana	Suriname	Corporate	Total
Revenue	43,737	-	-	43,737	28,098	-	-	28,098
Cost of goods sold	(121,938)	-	-	(121,938)	(76,430)	-	-	(76,430)
Expenses								
General and administrative	(84,965)	(71,104)	(1,098,432)	(1,254,501)	(127,465)	-	(1,410,991)	(1,538,456)
Share-based payments	-	-	(15,937)	(15,937)	-	-	-	-
Total expenses	(84,965)	(71,104)	(1,114,369)	(1,270,438)	(127,465)	-	(1,410,991)	(1,538,456)
Other	33,220	(3,983)	(96,268)	(67,031)	(1,564)	-	(54,486)	(56,050)
Net loss	(129,946)	(75,087)	(1,210,637)	(1,415,670)	(177,361)	-	(1,465,477)	(1,642,838)

<i>(Canadian \$)</i>	Nine months ended September 30, 2023				Nine months ended September 30, 2022			
	Guyana	Suriname	Corporate	Total	Guyana	Suriname	Corporate	Total
Revenue	128,683	-	-	128,683	28,098	-	-	28,098
Cost of goods sold	(344,624)	-	-	(344,624)	(76,430)	-	-	(76,430)
Expenses								
General and administrative	(223,356)	(199,330)	(2,714,144)	(3,136,830)	(127,465)	-	(2,724,810)	(2,852,275)
Share-based payments	-	-	(61,271)	(61,271)	-	-	(39,000)	(39,000)
Total expenses	(223,356)	(199,330)	(2,775,415)	(3,198,101)	(127,465)	-	(2,76,810)	(2,891,275)
Other	(87,144)	(5,281)	(117,787)	(210,212)	(1,564)	-	(41,134)	(42,698)
Net loss	(526,441)	(204,611)	(2,893,202)	(3,624,254)	(177,361)	-	(2,804,944)	(2,982,305)

The segment assets and liabilities as at September 30, 2023 and December 31, 2022 are as follows:

<i>(Canadian \$)</i>	September 30, 2023				December 31, 2022			
	Guyana	Suriname	Corporate	Total	Guyana	Suriname	Corporate	Total
Segment assets	3,295,729	949,840	8,220,392	12,465,961	5,538,257	-	6,368,272	11,906,529
Segment liabilities	(4,348,046)	(1,184,891)	(516,023)	(6,048,960)	(2,592,254)	-	(50,711)	(2,642,965)

16. SUBSEQUENT EVENTS

On October 6, 2023, the Company closed the final tranche of the non-brokered private placement offering, with the placement of 1,126,666 units at a price of \$0.15 per unit for gross proceeds of \$169,000. Each unit consists of one common share and one share purchase warrant with each warrant entitling the holder to purchase one share of the company at a price of \$0.25 per share with an expiry date of October 6, 2025.